

Summer Maintenance Plan Final Version

April 2023 – March 2026

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1. Introduction

Each year National Gas Transmission undertakes a variety of maintenance and investment activities on the gas National Transmission System (NTS). This work can take many different forms, including keeping our assets in good working order, replacing ageing assets with new equipment, inspecting assets and facilitating new connections and capacity requirements.

This maintenance programme is intended to provide an indication to the gas industry of the impact of these works on the NTS, and any associated impact on entry or exit capacity from April 2023 to March 2026. This programme supersedes all previous plans.

This document provides an overview of all work scheduled at NTS compressor stations and NTS pipelines. Where this work affects the capability at an Aggregate System Entry Point (ASEP), an indication of the revised ASEP's minimum daily capability is included for each month.

Although every effort is made to align work to any customer or associated asset outages which we have been made aware of, this is not always possible and where NTS Exit Points are affected, we will endeavour to issue Maintenance Day notices to our customers by 1st February and any revisions at least 42 days in advance of the scheduled Maintenance work.

This document only includes maintenance activities on the NTS which are to be undertaken by National Gas Transmission NTS. It does not include maintenance carried out upstream of the NTS by Delivery Facility Operators (DFOs) and Producers or downstream of the NTS by the Distribution Networks and other NTS connected parties.

2. NTS Maintenance Work Monthly Summary

The following tables provide a summary of the NTS in line inspection work, other NTS pipeline work and NTS compressor outages. The month where the work is scheduled to take place has been highlighted in the tables. If it is the case that any work listed below has an effect on the flow of gas, affected sites and associated shippers will be contacted individually. The tables indicate which month the work takes place in, not that the work will take the whole of the month.

2.1 Planned In-Line Inspections

National Gas Transmission is required to carry out in-line inspections of our pipelines periodically in order to monitor and maintain their integrity, ensuring that they comply with the Pressure Systems Safety Regulations (PSSR). The in-line inspection process requires a number of Pipeline Inspection Gauges (PIGs) to travel through the pipeline in order to complete a full inspection. The number of “runs”, and the associated time taken for the work, can vary from pipeline to pipeline.

= Confirmed period = Provisional period

Area	In Line Inspections	2023							2024				2025				2026	
		Apr	May	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	
WA	Feeder 23 Treaddow to Gilwern																	
WA	Feeder 2 Treaddow to Dowlais																	
SC	Feeder 10 Bathgate to Penicuik																	
WM	Feeder 2 Churchover to Wormington																	
NO	Feeder 29 Pannal to Nether Kellet																	
WA	Feeder 28 Three Cocks to Tirley																	
NE	Feeder 29 Asselby to Pannal																	
EM	Feeder 22 Goxhill to Hatton																	

Area	In Line Inspections	2023								2024				2025				2026
		Apr	May	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	
WA	Feeder 2 Wormington to Treaddow																	
NE	Feeder 7 Susworth to Asselby																	
WA	Feeder 7 Chalgrove to Didcot																	
EM	Feeder 8 Theddlethorp e to Hatton																	
SC	Feeder 10 Penicuik to Boon																	
NT	Feeder 3 Whitwell to Peters Green																	
SO	Feeder 7 Mappowder to Ilchester																	
SW	Feeder 20 Ilchester to Kenn																	
NO	Feeder 10 Coldstream to Thrunton																	
NO	Feeder 10 Thrunton to Saltwick																	
SE	Feeder 5 Isle of Grain to Medway PS																	
EM	Feeder 7 Eastoft to Keadby																	
EA	Feeder 18 St Neots to Little Barford																	
NW	Feeder 21 Elworth to Mickle Trafford																	

Area	In Line Inspections	2023							2024				2025				2026	
		Apr	May	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	
EA	Feeder 3 Roudham Heath to Great Wilbraham																	
NO	Feeder 6 Teesside to Cowpen Bewley																	
SC	Feeder 11 Bathgate to Longtown																	
NO	Feeder 13 Corbridge to Bishop Auckland																	
SC	Feeder 13 Haddington to Simprim																	
NW	Feeder 21 Mawdesley to Warburton																	
SC	Feeder 12 Bathgate to Longtown																	
EM	Feeder 2 Caldecott to Corby																	
EA	Feeder 2 Peterborough Tee to Peterborough PS																	
NW	Feeder 4 Helsby to Shellstar																	
EA	Feeder 2 Wisbech Nene West to Duddington																	
SO	Feeder 9 Barton Stacey to Lockerley																	

Area	In Line Inspections	2023							2024				2025				2026	
		Apr	May	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	
SC	Feeder 12 Aberdeen to Kirriemuir																	
SC	Feeder 12 Kirriemuir to Bathgate																	
SE	Feeder 18 Isle of Grain to Gravesend																	
EA	Feeder 18 Matching Green to Tilbury																	

2.2 Pipeline Work

Pipeline work listed in this table below can include diversions of existing pipelines, facilitation of connections to the NTS, and replacement or maintenance of pipeline and associated assets (pipes, valves, pig traps etc.) which require some form of pressure restriction or isolation. Some work can be performed by restricting the pressure of gas in the pipeline; however some work requires a full shut down (often termed “isolation” or “outage”) of a section of the pipeline which would then be reinstated back to operational pressures once the work is completed. The 2024/25 and 2025/26 pipeline works are yet to be fully planned.

 = Pressure Restriction  = Pipeline Shutdown  = Provisional period

Area	Pipeline	2023							2024				2025				2026
		Apr	Ma	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
SC	Feeder 11 Lockerbie to Longtown																
SC	Feeder 24 Aberdeen to Lochside																
EA	Feeder 27 Kings Lynn Tee																
NE	Feeder 9 Pannal to Towton																
SC	Feeder 11 Aberdeen to Woodlands																
NE	Feeder 13 Elton to Baldersby																
SE	Feeder 18 Gravesend to Farningham																
WA	Feeder 2 Llanvetherine to Dowlais																
WA	Feeder 2 Dyffryn Clydach to Dowlais																
NW	Feeder 4 Warburton to Partington																

Area	Pipeline	2023							2024				2025				2026
		Apr	Ma	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
EA	Feeder 3 Whitwell to Royston																
SC	Feeder 13 Parkneuk to Gullane																
SE	Feeder 5 Tilbury Thames to Gravesend																
NW	Feeder 11 Samlesbury to Blackrod																
NW	Feeder 4 Audley MJ																
NW	Feeder 16 Pennington to Sellafield																
SW	Feeder 14 Pucklechurch to Ilchester																
EA	Feeder 3 Bacton to Hardingham																
NO	Feeder 12 Longtown to Bishop Auckland																
NW	Feeder 4 Warburton to Holmes Chapel																
EM	Feeder 9 Thornton Curtis MJ																
SO	Feeder 7 Barton Stacey to Ilchester																
SC	Feeder 12 Bathgate to Pettinain																
SW	Feeder 14 Ilchester MJ																

Area	Pipeline	2023							2024				2025				2026
		Apr	Ma	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
WM	Feeder 21 Brockton to Weston Bank																
SC	Feeder 10 Kirriemuir to Bathgate																
NE	Feeder 7 Asselby to Drax																
NE	Feeder 7 Rawcliffe																
NO	Feeder 15 Longtown to Scotby																
NO	Feeder 11 Longtown to Wetherall																
SC	Feeder 12 Nether Howcleugh to Langholm																
SE	Feeder 5 Gravesend to Tatsfield																
SC	Feeder 10 Stuartfield Aberdeen																
NE	Feeder 29 Ganstead to Asselby																
NW	Feeder 15/21 Warburton MJ																
EM	Feeder 7 Blyborough																
NO	Feeder 11 Wetheral to Melkinthorpe																
WM	Feeder 4 Aspley to Milwich																
SC	Feeder 12 Careston																

Area	Pipeline	2023							2024				2025				2026
		Apr	Ma	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
EA	Feeder 18 Stapleford Tawney to Horndon																
NO	Feeder 11 Melkinthorpe to Lupton																
NO	Bishop Auckland MJ																
NO	Feeder 10 Thrunton to Saltwick																

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly

2.3 NTS Compressor Stations

Compressors are used to help move gas around the NTS to where it is needed, maintaining pressures required at exit points whilst avoiding over-pressurising pipelines. In order to maintain our capability at Compressor Stations, routine maintenance is performed as well as a variety of other projects to maintain and improve the fleet.

 = Confirmed period  = Provisional period

Compressor Station Outages	2023							2024				2025				2026
	Apr	May	Jun	Jul	Aug	Sep	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
Aberdeen																
Alrewas																
Avonbridge 1																
Avonbridge 2																
Aylesbury																
Bishop Auckland																
Carnforth																
Cambridge																
Chelmsford																
Churchover																
Diss																
Felindre																
Hatton																
Huntingdon																
Kings Lynn																
Kirriemuir																
Lockerley																
Moffat																
Nether Kellet																
Peterborough																
Warrington																
Wisbech																
Wooler																
Wormington																

3. ASEP Capability

The table below shows an indicative flow capability for each Aggregate System Entry Point (ASEP), taking into account the effect of the draft maintenance programme. The volumes are displayed month by month and are based on appropriate seasonal normal conditions.

In generating the ASEP capabilities, no account has been taken of any supply side (Delivery Facility) maintenance outages.

The values represent the ASEP's daily capability for each month, based on Seasonal Normal Demand conditions and for the period in the month where scheduled maintenance has most impact on capability. The analysis performed to produce the figures uses the assumption that a supply at a particular ASEP is favoured over other ASEPs. For example, in producing capability figures for St Fergus, it would be assumed that St Fergus ASEP would be flowing at its maximum for the season and the rest of the NTS supply was spread over other ASEPs.

Where “no impact” has been stated, this indicates that the maintenance scheduled is expected to have no adverse effect on the ASEP capability.

The capability volumes shown for the individual ASEPs are indicative only, but do represent a consistent operational view.

On any given day, the amount of capability that may be available at any ASEP will depend upon the level and distribution of the demand and the level of supplies at other terminals. In cases where scheduled maintenance has an adverse effect on an ASEP's capability, National Gas Transmission may be able to make additional capability available at other ASEPs.

	Apr	May	Jun	Jul	Aug	Sep	Oct
St Fergus	89 (979)	77 (847)	80 (880)	89 (979)	86 (846)	94 (1034)	No impact
Teesside	No Impact	No Impact	No Impact	No Impact	No Impact	No Impact	No impact
Barrow	No Impact	No Impact	No Impact	No Impact	No Impact	No Impact	No impact
Easington	No Impact	No Impact	No Impact	No Impact	No Impact	No Impact	No impact
Theddlethorpe	No Impact	No Impact	No Impact	No Impact	No Impact	No Impact	No impact
Bacton*	No impact	No impact	No impact	No impact	No impact	No impact	No impact
Isle of Grain	44 (484)	50 (550)	44 (484)	44 (484)	45 (495)	48 (528)	No impact
Milford Haven**	62 (682)	64 (704)	63 (693)	60 (660)	65 (715)	68 (748)	No impact

Values in millions of cubic metres & (GWh)

(Conversion from millions of cubic metres to GWh using Calorific Value of 39.6 MJ/m³)

*This capability number is a combined beach gas and European interconnectors capability

** These numbers are calculated by including all maintenance on the NTS and include our normal analysis assumptions to ensure consistency in the published numbers for each terminal. These may not fully align with other capability numbers published in other documentation.

4. Maintenance Affected Exit Points

We aim to minimise the impact of our maintenance on customers through transparency, aligning our work with their outages as appropriate and facilitating customer needs for flexibility.

Outages

Each year we ask when our customers' outages are to enable alignment of works. If your outages move, please get in touch as early as possible so that we can consider whether we can also realign our works to reduce any impact of these works. Please contact us to advise of any change to outage periods via email at NTSaccessplanning@nationalgrid.com.

Where possible, work is co-ordinated with the end user to avoid supply disruption, however in certain circumstances it may be necessary to schedule work at a time which may require disrupting the supply to an Exit Point whilst the NTS maintenance is undertaken.

Shippers, End-Users and Distribution Networks will be advised, in accordance with the Uniform Network Code (UNC) requirements and timescales, of any required disruptions to supply at an Exit Point by the issuing of a Maintenance Day(s) to the relevant party.

Maintenance Day notifications will be issued by February 1st each year to all relevant parties where our maintenance will impact gas flows for the period April to October. Where work is aligned to customer outages, or there is no anticipated impact, we will issue an Advice notice for your convenience to confirm these arrangements. Should any changes or additions to the requested Maintenance Days be required, all relevant parties will be notified in line with the timescales detailed in the UNC.

Minor Works Agreement

We recognise that sometimes standard maintenance approaches may not be optimal for our customers. Where this is the case the Minor Works Agreement can enable parties to agree different maintenance approaches through a bilateral contract with directly connected customers. Customers can pay the incremental costs of working flexibly outside normal working practices where we are able to accommodate these requests. For any questions relating to Minor Works Agreements, please contact the Business and Operations Planning Team on 01926 655625 or email via box.SCM.GTO@nationalgrid.com.

General Queries

Further information on the maintenance activities undertaken by us is available on our website¹.

If you have any queries or questions regarding the information contained within this document, please contact:

Network Access & Short-Term Risk Team
National Gas Transmission
Gas System Operation
National Grid House
Gallows Hill
Warwick
CV34 6DA
NTSaccessplanning@nationalgrid.com

We would welcome any feedback from you in relation to the maintenance programme or the way in which this information is provided. If you would like to provide feedback please contact us via email at: NTSaccessplanning@nationalgrid.com

¹ <https://www.nationalgas.com/data-and-operations/maintenance>

Contact:

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Network Access and Short Term Risk

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